									e Rates*											
	3777			NE					F2F CHANN ed 8/1/25 - 8/31/25											
	LDT																			
	Energy					FIRST MONTH			FIRST MONTH SmartFLEX Green /	Green/						FIXED SmartBudget		Green/		
	WE EMPOWER YOU!			Utility PTC Rates (as		SmartFLEX Variable RATE		ETF	Renewable / Carbon Offset Variable RATE	Carbon Offset %	ETF	SmartBudget			ETF	Green / Renewable / Carbon Offset		Carbon Offset %	ETF	
	UTILITY NAME YORK [7]	UTILITY SERVICE AREA	СОМ	of 8/5/25)	PTC Notes	[1]	Green %	[4]	REFER TO	[3] THE DE	[4]	Locked RATE [2] DED "CINCH	Term NV T	Green %	[4] DES	Locked RATE [3]	Term	[3]	[4]	
	CENTRAL HUDSON		Е	\$0.09643	(Forward Rates Adjust Daily)	\$0.09600	8.20%	N	\$0.10600	100%	N	\$0.13000	24	8.20%	Υ	\$0.15740	24	100%	Υ	
NY	CENTRAL HUDSON		G	\$0.64846		\$0.62850	N/A	N				\$0.96290	24	N/A	Υ					
NY	CON EDISON	NYC (Zone J)	E G	\$0.12266	(Forward Rates Adjust Daily)	\$0.12230	8.20%	N	\$0.13230	100%	N	\$0.15050 \$1.13390	24	8.20%	Y	\$0.17790	24	100%	Υ	
NY	CON EDISON CON EDISON	NYC (Zone J) WESTCHESTER (Zone H/I)	E	\$0.63361 \$0.10350	(Forward Rates	\$0.61360 \$0.12230	N/A 8.20%	N N	\$0.13230	100%	N	\$0.15050	24	N/A 8.20%	Y	\$0.17790	24	100%	Υ	
NY	CON EDISON	WESTCHESTER (Zone H/I)	G	\$0.63361	Adjust Daily)	\$0.61360	N/A	N	,			\$1.13390	24	N/A	Υ					
NY NY	NATIONAL GRID DOWNSTATE	Frontier (A-1 West)	G E	\$0.69014 \$0.08729		\$0.67010	N/A	N				\$1.02970	24	N/A	Υ					
NY		Genesee (B-29 Genesee)	E	\$0.08725																
NY NY	NATIONAL GRID UPSTATE	Central (C-2 Central) Adirondack (D-31 North)	E E	\$0.09022 \$0.08821	(Forward Rates Adjust Daily)	\$0.10660	8.20%	N	\$0.11660	100%	N	\$0.13590	24	8.20%	Υ	\$0.16330	24	100%	Υ	
NY		Utica (E-3 Mowhawk)	E	\$0.09236																
NY NY	NATIONAL GRID UPSTATE	Capital (F-4 East)	E G	\$0.10698 \$0.40664		ć0 20220	N1/A	N				ć1 010C0	24	N1/A	Υ					
_	NFG	NY	G	\$0.47776		\$0.39320 \$0.38660	N/A N/A	N				\$1.01060 \$1.00220	24	N/A N/A	Y					
NY	NYSEG		E	\$0.08360	(Forward Rates Adjust Daily)	\$0.08320	8.20%	N	\$0.09320	100%	N	\$0.14080	24	8.20%	Υ	\$0.16820	24	100%	Υ	
NY	NYSEG ORANGE AND ROCKLAND	DTI and TCO PIPELINES	G E	\$0.55335	(Forward Rates	\$0.53340	N/A	N	\$0.12200	100%	AJ.	\$1.12060	24	N/A	Y	\$0.16600	24	100%	Y	
	ORANGE AND ROCKLAND		G	\$0.12295 \$0.75019	Adjust Daily)	\$0.12260 \$0.73020	8.20% N/A	N N	\$0.13260	100%	N	\$0.13860 \$0.89110	24	8.20% N/A	Y	\$0.16600	24	100%		
NY	PENELEC	NY	E	\$0.11003	(Feerward Bates	\$0.10960	8.20%	N	\$0.11960	100%	N	\$0.15740	24	8.20%	Υ	\$0.18480	24	100%	Υ	
NY NY	RGE RGE		E G	\$0.07203 \$0.42202	(Forward Rates Adjust Daily)	\$0.07160 \$0.40200	8.20% N/A	N N	\$0.08160	100%	N	\$0.12400 \$0.79680	24	8.20% N/A	Y	\$0.15140	24	100%	Υ	
NEW J			G	\$0.42202			E)/4325		TPV: 4235(E)	/ 4505 (0	5)			N/A E)/ (G)	Y	TPV ETF:	4510	(E)/(G)		
	ATLANTIC CITY ELECTRIC		E	\$0.18550		\$0.18510	16.7%	N	\$0.19510	100%	N	\$0.16840	4	16.7%	Υ	\$0.19580	4	100%	Υ	
NJ	JCPL PSE&G		E E	\$0.11118 \$0.19977		\$0.11080 \$0.19940	16.7% 16.7%	N N	\$0.12080 \$0.20940	100%	N	\$0.16950 \$0.20510	4	16.7% 16.7%	Y	\$0.19690 \$0.23250	4	100%	Y	
NJ	PSE&G	_,	G	\$0.32619		\$0.30620	N/A	N	\$0.40620	100%	N	\$0.71540	4	N/A	Υ	\$0.90540	4	100%	Υ	
NJ	ROCKLAND ELEC CO. (O&R/REC NEW JERSEY NATURAL GAS	0)	E G	\$0.12375 \$0.36720		\$0.12330 \$0.34720	16.7% N/A	N N	\$0.13330 \$0.44720	100%	N	\$0.13360 \$0.70960	4	16.7% N/A	Y	\$0.16100 \$0.89960	4	100%	Y	
	SOUTH JERSEY GAS		G	\$0.39666		\$0.37670	N/A	N	\$0.47670	100%	N	\$0.71210	4	N/A	Υ	\$0.90210	4	100%	Υ	
_	SYLVANIA [5] DUQUESNE LIGHTING		Е	\$0.12430		TPV: 4340 \$0.12390	E)/4325 15.2%		TPV: 4235(E) \$0.13390	/ 4505 (0 100%	N	TPV ETF: \$0.14230	4335(4	E)/ (G) 15.2%	Υ	TPV ETF: \$0.16970	4510 4	E)/(G) 100%	Υ	
PA	MET-ED		Е	\$0.11903		\$0.11860	15.2%	N	\$0.12860	100%	N	\$0.15280	4	15.2%	Υ	\$0.18020	4	100%	Υ	
PA PA	PENELEC PENN POWER		E E	\$0.11003 \$0.11857		\$0.10960 \$0.11820	15.2% 15.2%	N N	\$0.11960 \$0.12820	100% 100%	N	\$0.14810 \$0.16190	4	15.2% 15.2%	Y	\$0.17550 \$0.18930	4	100%	Y	
PA	PPL		Е	\$0.12490		\$0.12450	15.2%	N	\$0.13450	100%	N	\$0.15020	4	15.2%	Υ	\$0.17760	4	100%	Υ	
PA PA	WEST PENN POWER PECO		E E	\$0.10317 \$0.10400		\$0.10280 \$0.10360	15.2% 15.2%	N N	\$0.11280 \$0.11360	100%	N	\$0.16460 \$0.14890	4	15.2% 15.2%	Y	\$0.19200 \$0.17630	4	100%	Y	
PA	PECO		G	\$0.66308		\$0.64310	N/A	N	\$0.74310	100%	N	\$0.86600	4	N/A	Υ	\$1.05600	4	100%	Y	
PA PA	NFG UGI UTILITIES, INC.		G G	\$0.30959 \$0.68221		\$0.28960 \$0.66220	N/A N/A	N N	\$0.38960 \$0.76220	100%	N N	\$0.96480 \$0.81400	4	N/A N/A	Y	\$1.15480 \$1.00400	4	100%	Y	
PA	COLUMBIA GAS OF PENNSYLVA	NIA, INC.	G	\$0.40988		\$0.39800	N/A	N	\$0.54800	100%	N	\$0.82400	4	N/A	Υ	\$1.01600	4	100%	Υ	
ILLING	DIS [6]					Comed 4655	eren 4340 (E) / 4325	(G)	TPV: 4235(E)	/ 4505 (6	ā)	TPV: 43	330 (E)/(G)		TPV: 4420) (E)/4	600 (G)		
	COMED AMEREN		E E	\$0.10028 \$0.12180	9/30/2025 9/30/2025	\$0.09990 \$0.12140	14.5% 14.5%	N N			SE	E AVAILABLE D	AILY F	EE OFFE	RS BEI	LOW [8]				
_	NICOR Gas		G	\$0.36000	AUGUST	\$0.52000	N/A	N	\$0.62000	100%	N	\$0.82870	24	N/A	N	\$1.01870	24	100%	N	
	NORTHSHORE Gas PEOPLE'S Gas		G G	\$0.35940 \$0.43150	AUGUST	\$0.40490 \$0.47510	N/A N/A	N N	\$0.50490 \$0.57510	100%	N N	\$0.80540 \$0.81300	24	N/A N/A	N N	\$0.99540 \$1.00300	24	100% 100%	N N	
	DIS - RATE PLUS DAILY FEE (Comed	d) & MONTHLY FEES (Ameren)		30. 43130	AUGUST		/A	14	-	MEREN- 4	_	COMED- 458			_	COMED- 463				
_	COMED AMEREN			\$0.10028	9/30/2025	SEE AVAILAB	LE STANDA	ARD	\$0.10990 \$0.13140	100%	N	\$0.14980 \$0.12690	24	14.5% 14.5%	N N	\$0.17720 \$0.15430	24	100% 100%	N N	
_	IINGTON DC			\$0.12180	9/30/2025	TPV: 4340		(G)	TPV: 4235(E)	_	_	\$0.12690 TPV ETF:		_	IN	\$0.15430 TPV ETF:	_	_	IN	
_	PEPCODC WASHINGTON GAS DC	DC DC	E G	\$0.16050 \$0.48310	5/31/2026 8/31/2025	\$0.1601 \$0.4956	34.4% N/A	N N	\$0.1701 \$0.5956	100% 100%	N N	\$0.1912 \$1.5259	4	34.4% N/A	Y	\$0.2186 \$1.7159	4	100% 100%	Y	
ОНЮ	W. SHINGTON GAS DC	DC .	J	Ŷ01 4 0310	0/ 31/ 2025	TPV: 4	340 (E)		TPV Code	E-4285		TPV Co	ode E-	4550		TPV Co	ode E-4	1555		
Оh	COLUMBUS SOUTHERN POWER		E	\$0.10520	9/30/2025	\$0.1048	on-Fee Off	fers N	AEP, Ohi \$0.1148	o-Ed, Cleve	eland II	luminating, Toledo \$0.1279	o-Ed, D	uke Electr	ric INCL Y	UDE DAILY FEES - SE \$0.1553	E BELO	W [8]	V	
	OHIO POWER COMPANY-AEP	N DLF	E	\$0.10520 \$0.10520	9/30/2025	\$0.1048	5.5%	N	\$0.1148	100%	N	\$0.1279	4	5.5%	Υ	\$0.1553 \$0.1592	4	100%	Y	
	OHIO EDISON CLEVELAND ILLUMINATING		E E	\$0.09530 \$0.09390	8/31/2025 8/31/2025	\$0.0949 \$0.0935	5.5% 5.5%	N N	\$0.1049 \$0.1035	100% 100%	N N	\$0.1285 \$0.1303	4	5.5% 5.5%	Y	\$0.1559 \$0.1577	4	100% 100%	Y	
	TOLEDO EDISON		Е	\$0.09390 \$0.09770	8/31/2025	\$0.0935	5.5%	N	\$0.1033	100%	N	\$0.1303	4	5.5%	Υ	\$0.1577	4	100%	Υ	
ОН	DUKE ENERGY		E	\$0.10430	8/31/2025	\$0.1039 TPV: 4	5.5% 325 (G)	N	\$0.1139 TPV: 450	100%	N	\$0.1218 TPV ET	4 F: 433	5.5% 5 (G)	Υ	\$0.1492 TPV ET	4 F: 451	100% 0 (G)	γ	
											1 1	dard, Non-Fee Off	ers					1		
	DUKE ENERGY COLUMBIA GAS OF OHIO, INC.		G G	\$0.57280 \$0.63310	9/1/2025 8/27/2025	\$0.6149 \$0.6350	N/A N/A	N N	\$0.6897 \$0.7632	100% 100%	N	\$0.7829 \$1.3400	4	N/A N/A	Y	\$0.9924 \$1.3400	4	100% 100%	Y	
[1] The	EIDT Energy® SmartFlex rate is the per unit in the set 8/1/25 and 8/31/25 unless otherwise sp	rate that will apply to the first monthly	y billing cycle	only. Thereafter, IDTE's sta	ndard variable rates	will apply. Rates are	only available	e to nev	v IDTE customers enrolling	[5] Average pri	ices charge	od for variable rate Standard & tion of 500, 1,000 & 2,000 kW	Renewable		in [5] T	otal cost of Standard & Ren would expect to pay for pay	ewable el for electri	ectric supply is leity consumpt	is what tion of	
in the T guaran	Ferms & Conditions. IDTE may change the rate of the "IDTE Son Items. [2] To take advantage of the "IDTE Son Items."	rate without notice and the rate may b martBudget Locked Rate" program abo	oe higher or lo	wer than the utility's rate is s must enroll between 8/1	n any particular mon /25 and 8/31/25. Th	th. There is no cap o	n the rate. Sa wailable to cu	ivings ar urrent II	re neither implied nor DTE supply customers	2024 5/		1,000 2,000 Renewat 5k/kWi 7 \$164.94 \$329.88 \$0.1948	ble H 500 B 597.42	1,000 2,000 5194.84 5389.6	500,	1,000 & 2,000 kWh at the fit PA Fixed Rate \$ /	xed prices	above. A Fixed Rate \$,		
unless	otherwise specified. As an IDTE SmartBudg er of monthly billing cycles indicated. [3] The	remain at the respectes (RECs). If you cho	kWh/therm for the initial fset Gas option, IDTE will	Duquere 50.1649 582.77 5164.94 5329.88 50.1948 597.42 5194.84 5389.68 Meri-Ed 50.1649 582.77 5164.94 5329.88 50.1948 597.42 5194.84 5389.68 Penalec 50.1649 582.77 5164.94 5329.88 50.1948 597.42 5194.84 5389.68					8	Standard kWh Calc Renewable kWh Calc										
purchase carbon offsets and/or carbon credits to match 100% of your natural gas consumption [4] There are no termination fees applicable to SmartFl natural gas supply rates will be guaranteed to remain locked for the rate per kWh/therm mentioned above for the monthly billing cycles indicated. The chooses to terminate service prior to the expiration of the initial term, customer will be obligated to pay an early termination fee of \$10.00 for each more chooses to terminate service prior to the expiration of the initial term, customer will be obligated to pay an early termination fee of \$10.00 for each more chooses to terminate service prior to the expiration of the initial term, customer will be obligated to pay an early termination fee of \$10.00 for each more chooses to terminate the chooses						'here are no termina	tion fees in IL	In DC,	OH, NJ, and PA if customer	Penn Power 50.1649 \$82.47 \$164.94 \$329.88 \$0.1948 \$97.42 \$194.84 \$389.68						Duquesne \$71.15 \$142.30 \$284.60 \$84.85 \$169.70 \$339.40 Met-Ed \$76.40 \$152.80 \$305.60 \$90.10 \$180.20 \$360.40 Penelec \$74.05 \$148.10 \$296.20 \$87.75 \$175.50 \$351.00				
Term. I electric	In NY the ETF will be no greater than \$100 it delivery company. You are not required to	f the remaining term is less than 12 m enroll with IDTE. Through 9/30/25, th	ionthly billing he ComEd ele	cycles, and \$200 if the rem ctric supply price to comp	aining term is 12 mo re is \$0.10028 per k\	nthly billing cycles or Wh. Ameren is \$0.12	more. [6] ID 18 per kWh.	TE is no The ele	t the same entity as your ctric supply price to	PECO SO.	1649 \$82.4	7 \$164.94 \$329.88 \$0.1948	8 \$97.42	\$194.84 \$389.6	8 Pe	nn Power \$80.95 \$161.90 PPL \$75.10 \$150.20	\$323.80 \$ \$300.40 \$	94.65 \$189.30 88.80 \$177.60	\$378.60 \$355.20	
per the	re does not include the purchased electricierm are \$0.36 (Nicor), \$0.4315 (People's) and I gas supply is offered bundled with Home F	nd \$0.3594 (North Shore). For more info	go to the ILCon	nmerceCommission's free web	isite at www.icc.illinois.g	ov/ags/consumereduca	tion.aspx.[7] II	n NY, ID	TE traditional electric and	Duquesne \$0.	1898 \$94.8	9 \$189.78 \$379.56 \$0.2197	7 \$109.84	1,000 2,000 \$219.68 \$439.3 \$219.68 \$439.3	16	WPP \$82.30 \$164.60 PECO \$74.45 \$148.90	\$329.20 \$	96.00 \$192.00	\$384.00	
rates for service	or Green Variable, Traditional Fixed & Green fee of up to \$6.99 per month. Your supply	n Fixed electricity supply will initially be service will start when the utility com	e set at the ra	ites above per kWh You wi	II also pay a Daily Sei ent, which should be	rvice Fee of up to \$0 in approximately 15	ice Fee of up to \$0.249 per day. In Ameren II, there is a monthly approximately 15 - 45 days, depending on your next meter ergy supplier. You are not required to switch to an indep endent													
reading supplie		asis until either party terminates it. [*]	J IDTE is not yo	ur iocal utility company. We	are an independent e	energy supplier. You a	re not require	d to swi	ton to an indep endent	WPP 50.	1999 \$99.9	4 \$199.89 \$399.77 \$0.2298		\$229.79 \$459.5	77	Ene	T			
															_	*******				