| | IDT Energy Service Rates* NEW RESIDENTIAL SERVICE - F2F CHANNELS Rates Effective for Enrollments Submitted 4/1/25 - 4/30/25 | | | | | | | | | | | | | | | | | |
|--|---|--|---|--|--|-------------------------------|--------------------------------|--|--------------------------------------|--------------------|--|--|---------------------------|------------------------------------|---|--------------|--------------------------------------|------------|
| | IDT Energy WEEMPOWERYOU | | | | | nents Sul | | FIRST MONTH SmartFLEX Green / Renewable / Carbon | Green/ Carbon | | SmartBudget | | | | FIXED SmartBudget Green / Renewable / | | Green/ Carbon | ETE |
| | UTILITY NAME UTILITY | SERVICE AREA COM | Utility PTC Rates (as of 3/25/25) | PTC Notes | Variable RATE [1] | Green % | ETF [4] | Offset Variable RATE [1] | Offset % [3] | ETF [4] | SmartBudget Locked RATE [2] | Term | Green % | ETF [4] | Carbon Offset Locked RATE [3] | Term | Offset % [3] | ETF [4] |
| NEW | YORK [7] CENTRAL HUDSON | E | ć0 00070 | (Forward Rates | ć0 10070 | 8.20% | N | \$0.11070 | THE PR 100% | | \$0.13190 | | | PES" | TAB | 24 | 100% | V |
| NY | CENTRAL HUDSON | G | \$0.08079 \$0.76852 | Adjust Daily) | \$0.10070 \$0.61100 | 8.20% N/A | N N | \$0.11070 | 100% | N | \$0.13190 | 24 | 8.20% N/A | Y | \$0.15930 | 24 | 100% | Y |
| NY | | C (Zone J) E | \$0.13161 | (Forward Rates Adjust Daily) | \$0.14480 | 8.20% | N | \$0.15480 | 100% | N | \$0.15500 | 24 | 8.20% | Υ | \$0.18240 | 24 | 100% | Υ |
| NY | CON EDISON NY | C (Zone J) G | \$0.47645 | | \$0.66910 | N/A | N | | | | \$1.12460 | 24 | N/A | Υ | | | | |
| NY | | STER (Zone H/I) E | \$0.10026 | (Forward Rates Adjust Daily) | \$0.14480 | 8.20% | N | \$0.15480 | 100% | N | \$0.15500 | 24 | 8.20% | Υ | \$0.18240 | 24 | 100% | Υ |
| NY | CON EDISON WESTCHE NATIONAL GRID DOWNSTATE | STER (Zone H/I) G | \$0.47645 \$0.59514 | | \$0.66910 \$0.58380 | N/A N/A | N N | | | | \$1.12460 \$1.00580 | 24 | N/A N/A | Y | | | | |
| NY | | er (A-1 West) E | \$0.08347 | | \$0.50500 | .,, | | | | | \$2,000 | | , | | | | | |
| NY NY | | (B-29 Genesee) E I (C-2 Central) E | \$0.08279 \$0.08653 | (Forward Rates | | | | | | | | | | | | | | |
| NY | NATIONAL GRID UPSTATE | ick (D-31 North) E | \$0.08853 | Adjust Daily) | \$0.10210 | 8.20% | N | \$0.11210 | 100% | N | \$0.13710 | 24 | 8.20% | Υ | \$0.16450 | 24 | 100% | Υ |
| NY | · · | -3 Mowhawk) E | \$0.08937 | | | | | | | | | | | | | | | |
| NY NY | NATIONAL GRID UPSTATE | al (F-4 East) E | \$0.10449 \$0.48199 | | \$0.47650 | N/A | N | | | | \$1.00450 | 24 | N/A | Υ | | | | |
| NY | NFG | NY G | \$0.45293 | | \$0.48990 | N/A | N | | | | \$0.93990 | 24 | N/A | Υ | | | | |
| NY | NYSEG | E | \$0.11061 | (Forward Rates Adjust Daily) | \$0.11110 | 8.20% | N | \$0.12110 | 100% | N | \$0.14170 | 24 | 8.20% | Υ | \$0.16910 | 24 | 100% | Υ |
| NY | | TCO PIPELINES G | \$0.42797 | (Forward Rates | \$0.48160 | N/A | N | Ć0.40450 | 4000/ | | \$0.90030 | 24 | N/A | Y | 40.450=0 | | 1000/ | |
| NY NY | ORANGE AND ROCKLAND ORANGE AND ROCKLAND | E G | \$0.08562 \$0.70379 | Adjust Daily) | \$0.09160 \$0.78330 | 8.20% N/A | N N | \$0.10160 | 100% | N | \$0.14110 \$0.87800 | 24 | 8.20% N/A | Y | \$0.16850 | 24 | 100% | Y |
| NY | PENELEC PENELEC | NY E | \$0.10474 | | \$0.78330 | 8.20% | N | \$0.11430 | 100% | N | \$0.14470 | 24 | 8.20% | Y | \$0.17210 | 24 | 100% | Υ |
| NY | RGE | E | \$0.09340 | (Forward Rates Adjust Daily) | \$0.08260 | 8.20% | N | \$0.09260 | 100% | N | \$0.12870 | 24 | 8.20% | Υ | \$0.15610 | 24 | 100% | Υ |
| NY | RGE JERSEY | G | \$0.41915 | | \$0.48960 TPV: 4340 | N/A | N (c) | TDV- 4225/5 | V AFOF | | \$0.83970 TPV ETF: | 24 | N/A E)/ (G) | Υ | TPV ETF | /E10/ | E)/(G) | |
| NEW. | ATLANTIC CITY ELECTRIC | E | \$0.13220 | | \$0.13180 | 16.7% | (G) N | TPV: 4235(E) \$0.14180 | 100% | N | \$0.15490 | 4555(| 16.7% | Υ | \$0.18230 | 451U(| 100% | Υ |
| NJ | JCPL | E | \$0.10942 | | \$0.10900 | 16.7% | N | \$0.11900 | 100% | N | \$0.16220 | 8 | 16.7% | Υ | \$0.18960 | 8 | 100% | Υ |
| NJ | PSE&G PSE&G | E G | \$0.14332 \$0.32621 | | \$0.14290 \$0.30620 | 16.7% N/A | N N | \$0.15290 \$0.40620 | 100% 100% | N | \$0.15680 \$0.81250 | 8 | 16.7% N/A | Y | \$0.18420 \$1.00250 | 8 | 100% 100% | Y |
| NJ | ROCKLAND ELEC CO. (O&R/RECO) | E | \$0.14083 | | \$0.14040 | 16.7% | N | \$0.15040 | 100% | N | \$0.14340 | 8 | 16.7% | Y | \$0.17080 | 8 | 100% | Y |
| NJ | NEW JERSEY NATURAL GAS | G | \$0.34720 | | \$0.34720 | N/A | N | \$0.44720 | 100% | N | \$0.80510 | 8 | N/A | Υ | \$0.99510 | 8 | 100% | Υ |
| NJ PENN | SOUTH JERSEY GAS G \$0.37670 YLVANIA [5] | | | | \$0.37670 TPV: 4340 | N/A (E)/4325 | (G) | \$0.47670 TPV: 4235(E) | 100%)/ 4505 (G | N | \$0.81240 TPV ETF | 8 4335(| N/A E)/ (G) | Υ | \$1.00240 TPV ETF | 8 4510(| 100% E)/(G) | Υ |
| PA | DUQUESNE LIGHTING | E | \$0.10850 | | \$0.10810 | 15.2% | N | \$0.11810 | 100% | N | \$0.13140 | 8 | 15.2% | Υ | \$0.15880 | 8 | 100% | Υ |
| PA PA | MET-ED PENELEC | E E | \$0.11011 | | \$0.10970 \$0.10430 | 15.2% 15.2% | N N | \$0.11970 \$0.11430 | 100% | N | \$0.13380 | 8 | 15.2% 15.2% | Y | \$0.16120 | 8 | 100% | Υ |
| PA | PENN POWER | E E | \$0.10474 \$0.11168 | | \$0.10430 | 15.2% | N | \$0.12130 | 100% | N | \$0.13710 \$0.13910 | 8 | 15.2% | Y | \$0.16450 \$0.16650 | 8 | 100% | Y |
| PA | PPL | E | \$0.10771 | | \$0.10730 | 15.2% | N | \$0.11730 | 100% | N | \$0.13090 | 8 | 15.2% | Υ | \$0.15830 | 8 | 100% | Υ |
| PA PA | PECO PENN POWER | E E | \$0.09481 \$0.09239 | | \$0.09440 \$0.09200 | 15.2% 15.2% | N N | \$0.10440 \$0.10200 | 100% | N | \$0.15830 \$0.14550 | 8 | 15.2% 15.2% | Y | \$0.18570 \$0.17290 | 8 | 100% | Y |
| PA | PECO | G | \$0.59180 | | \$0.57180 | N/A | N | \$0.67180 | 100% | N | \$1.01130 | 8 | N/A | Υ | \$1.20130 | 8 | 100% | Υ |
| PA PA | NFG UGI UTILITIES, INC. | G G | \$0.30959 \$0.58219 | | \$0.28960 \$0.56220 | N/A N/A | N N | \$0.38960 \$0.66220 | 100% | N N | \$0.85980 \$0.74130 | 8 | N/A N/A | Y | \$1.04980 \$0.93130 | 8 | 100% | Y |
| PA | COLUMBIA GAS OF PENNSYLVANIA, INC. | G | \$0.29737 | | \$0.30600 | N/A | N | \$0.39800 | 100% | N | \$0.91320 | 8 | N/A | Υ | \$1.01600 | 8 | 100% | Y |
| ILLING | is [6] | | | | TPV: Am Comed 4655 | (G) | TPV: 4235(E) |)/ 4505 (G) | | | | | | TPV: 4420 (E)/4600 (G) | | | | |
| IL | OMED E \$0.06470 10/1/24 - 5/31/25 | | | \$0.06430 | N | | SEE AVAILABLE DAILY FEE OFFER: | | | | | | | | | | | |
| IL | AMEREN | E | 0-800 kWh \$0.0809 >800 kWh \$0.07506 | 10/1/24 - 5/31/25 | \$0.08050 | 14.5% | N | | | SI | EE AVAILABLE I | DAILY F | EE OFFER: | S BEL | .OW [8] | | | |
| | NICOR Gas NORTHSHORE Gas | G | \$0.38000 | MARCH MARCH | \$0.36000 | | | \$0.46000 | 100% | N | \$0.82860 | 24 | N/A | N | \$1.01860 | 24 | 100% | N |
| | PEOPLE'S Gas | G G | \$0.56400 \$0.40700 | MARCH | \$0.54400 \$0.38700 | | N N | \$0.64400 \$0.48700 | 100% | N | \$0.80260 \$0.81150 | 24 | N/A N/A | N | \$0.99260 \$1.00150 | 24 | 100% | N N |
| | S - RATE PLUS DAILY FEE (ComEd) & MONTHLY FEES (Ameren) [8] | | | N | /A | | COMED- 4285, A | | | COMED- 458 | _ | _ | | COMED- 463 | - | | | |
| IL | COMED AMEREN | | \$0.06470 0-800 kWh \$0.0809 | 10/1/24 - 5/31/25 | SEE AVAILAB | LE STANDA S ABOVE | RD | \$0.07430 \$0.09050 | 100% | N | \$0.13300 \$0.13720 | 24 | 14.5% 14.5% | N N | \$0.16040 \$0.16460 | 24 | 100% | N |
| | HINGTON DC | | >800 kWh \$0.07506 | 10/1/24 - 3/31/23 | TPV: 4340 | | (G) | TPV: 4235(E) | | | TPV ETF | | | IN | TPV ETF | | | IN |
| DC | PEPCODC | DC E | \$0.12230 | 5/31/2025 | \$0.1219 | 34.4% | N | \$0.1319 | 100% | N | \$0.1812 | 8 | 34.4% | Υ | \$0.2086 | 8 | 100% | Υ |
| DC OHIO | WASHINGTON GAS DC | DC G | \$0.70780 | | \$0.6878 | N/A | N | \$0.7878 | 100% | N | \$0.9724 | 8 ode E- | N/A | Υ | \$1.1624 | 8 | 100% | Υ |
| ОНЮ | | | | | Standard, N | 340 (E) on-Fee Off | ers | TPV Code AEP, Ohi | | eland II | | | | c INCL | TPV Co .UDE DAILY FEES - SE | | | |
| | COLUMBUS SOUTHERN POWER-AEP | E | \$0.07780 | Through 3/31/25 | \$0.0774 | 5.5% | N | \$0.0874 | 100% | N | \$0.1321 | 8 | 5.5% | Υ | \$0.1595 | 8 | 100% | Υ |
| ОН | OHIO POWER COMPANY-AEP OHIO EDISON | E E | \$0.07780 \$0.07988 | Through 3/31/25 Through 3/31/25 | \$0.0774 \$0.0795 | 5.5% 5.5% | N N | \$0.0874 \$0.0895 | 100% | N | \$0.1319 \$0.1282 | 8 | 5.5% 5.5% | Y | \$0.1593 \$0.1556 | 8 | 100% | Y |
| ОН | CLEVELAND ILLUMINATING | E | \$0.08557 | Through 3/31/25 | \$0.0795 | 5.5% | N | \$0.0895 | 100% | N | \$0.1299 | 8 | 5.5% | Υ | \$0.1573 | 8 | 100% | Υ |
| OH | TOLEDO EDISON DUKE ENERGY | E E | \$0.08042 \$0.08180 | Through 3/31/25 Through 3/31/25 | \$0.0800 \$0.0814 | 5.5% 5.5% | N N | \$0.0900 \$0.0914 | 100% | N N | \$0.1302 \$0.1240 | 8 | 5.5% 5.5% | Y | \$0.1576 \$0.1514 | 8 | 100% | Y |
| Un | JONE ENERGY | | | | 325 (G) | | TPV: 4505 (G) TPV ETF: 4 | | | | | | | | | | | |
| <u></u> | DUIVE ENERGY | | ¢0.04000 | There is a factor | 60.0000 | NI/A | | ć0.0000 | 1000/ | | dard, Non-Fee Of | | NI/A | | £1.0444 | | 1000/ | V |
| | DUKE ENERGY COLUMBIA GAS OF OHIO, INC. | G G | \$0.91900 \$0.55660 | Through 3/31/25 Through 3/31/25 | \$0.8990 \$0.5520 | N/A N/A | N N | \$0.9990 \$0.6630 | 100% | N | \$0.8544 \$0.9140 | 8 | N/A N/A | Y | \$1.0444 \$1.3400 | 8 | 100% | Y |
| [1] The | e IDT Energy® SmartFlex rate is the per unit rate that will a | will apply. Rates are | only available | to new | / IDTE customers enrolling | [5] Averag 2022 & 20 | | | | electric supply in | [5] Tot you we | al cost of Standard & Reno ould expect to pay for pay i | wable ele for electric | ctric supply is ity consumption | what | | | |
| | | | | | | | | | | | Fixed Rate \$ / | | | | | | | |
| otherwise specified. As an IDTE SmartBudget Rate Guarantee customer, your electricity and/or natural gas supply rate will begaranteed to remain at the respective-rates above per kMy/therm for the initial number of meeting your post of the property of the | | | | | | | | | 5214.40 \$428.80 5215.00 \$430.00 | | | 2,000 | | 2,000 | | | | |
| offsets and/or carbon credits to match 100% of your natural gass consumption. [4] There are no termination fees applicable to SmartFlex Variable rate plans. Smartflexided effectivity and/or natural gas will be guaranteed to remain locked for the rate per kVhr/therm mentioned above for the monthly billing cycles indicated. Thee are no termination fees in IL. In DC, OH, NJ, and PA if customer chooses to te service prior to the expiration of the initial term, customer will be obligated to pay an early termination fee of \$10.00 floreach monthly billing cycle, or portion thereof, remaining in the initial Term. In NY the if | | | | | | | | | Penn Power | 50.1907 59 | 92.55 \$185.10 \$370.20 \$0.2 95.35 \$190.70 \$381.60 \$0.2 | 150 \$107.50 206 \$110.30 150 \$107.50 | 5215.00 \$430.00 | Me | puesne \$52.40 \$104.80 et-Ed \$52.65 \$105.30 | \$210.60 \$6 | 6.35 \$132.70 \$ | 265.40 |
| greater than \$100 if the remaining term is less than 12 monthly billing cycles, and \$200 if the remaining term is 12 monthlybilling cycles or more. [6] IDTE is not the same entity as your electric delivery, not required to enroll with IDTE. Through \$5,312.5, the Confed electric supply price to compare is \$0.0647 per kWh. Ameren is 0.800 kWh \$0.008098.\$ 4800 kWh \$0.00800 km. The electric supply is \$0.000 km. The | | | | | | | | | are HEED | 50.1851 56 | 92.55 5185.10 5370.20 90.2 | 150 \$107.50 | 5215.00 \$430.00 | Penn | Power \$55.15 \$110.30 \$ | \$220.00 \$6 | 8.85 \$137.70 \$ 8.70 \$137.40 \$ | 5274.80 |
| does not include the purchased electricity adjustment factor. For more info go to the Illinois Commerce Commission's few eablet at www.pulpmillmois.org. Beginning on 3/1/25 the utility supply costs rates per therm are 50.38 (Ninoi, 50.407 (People)) and 50.556 (People) and 5 | | | | | | | | | | | | 8.25 \$130.50 \$ 9.55 \$139.10 \$ | 278.20 | | | | | |
| is offer Variab | red bundled with Home Protection plans provided by Cinc ile, Traditional Fixed & Green Fixed electricity supply will in | ch Home Services, Inc. Refer to yo nitially be set at the rates above p | ur Terms & Conditions for de er kWh. You will alsopay a Da | etals regarding these paily Service Fee of up to | rograms. [8] in selec o \$0.249 per day. In | t OH areas & Ameren IL, th | ComEd ere is a | IL, your rates for Green monthly service fee of up | Penelec | 50.1898 51 | 94.89 5189.78 5379.56 50.2 | 197 5109.84 | | Pi | - | | 0.55 \$141.10 | wee at |
| a mon | per month. Your supply service will start when the utility of th-to-month basis until either party terminates it. [*] IDTE | uired to switch to an | 15 days, depending on your next meter reading & it will continue on red to switch to an indep endent supplier. | | | | | 94.89 \$189.78 \$379.56 \$0.2 99.94 \$199.89 \$399.77 \$0.2 | | IDT | | | | | | | | |
| Ī | | | | | | | | | PECO | | 94.89 \$189.78 \$379.56 \$0.2 | 97 \$109.84 | 5239.68 5439.36 | | Ene | rgy | | 1 |