IDT Energy Service Rates* NEW RESIDENTIAL SERVICE - F2F CHANNELS Rates Effective for Enrollments Submitted 12/1/24 - 12/31/24																			
	IDT				Rates Effective	ve for Enrollm	ents Sub	mitte		/24									
	Energy					FIRST MONTH SmartFLEX			FIRST MONTH SmartFLEX Green / Renewable / Carbon	Green/ Carbon						FIXED SmartBudget Green / Renewable /		Green/ Carbon	
ST	WE EMPOWER YOU! UTILITY NAME	UTILITY SERVICE AREA	сом	Of 11/25/24)	PTC Notes	Variable RATE [1]	Green %	ETF [4]	Offset Variable RATE [1]	Offset % [3]	ETF [4]	SmartBudget Locked RATE [2]	Term	Green %	ETF [4]	Carbon Offset Locked RATE [3]	Term	Offset % [3]	ETF [4]
	YORK [7]		_		(Forward Rates							DED "CINCH			DES'	' TAB			
NY	CENTRAL HUDSON		E	\$0.07304	Adjust Daily)	\$0.07260	8.20%	N	\$0.08260	100%	N	\$0.11900	24	8.20%	Y	\$0.14640	24	100%	Υ
NY	CENTRAL HUDSON CON EDISON	NYC (Zone J)	G E	\$0.20976 \$0.11268	(Forward Rates	\$0.18980 \$0.11230	N/A 8.20%	N N	\$0.12230	100%	N	\$0.85460 \$0.14520	24	N/A 8.20%	Y	\$0.17260	24	100%	v
NY	CON EDISON	NYC (Zone J)	G	\$0.36333	Adjust Daily)	\$0.34330	N/A	N	30.12230	100%	.,	\$0.95320	24	N/A	Y	30.17200	24	100%	
NY		WESTCHESTER (Zone H/I)	E	\$0.10347	(Forward Rates Adjust Daily)	\$0.11230	8.20%	N	\$0.12230	100%	N	\$0.14520	24	8.20%	Υ	\$0.17260	24	100%	Υ
NY	CON EDISON	WESTCHESTER (Zone H/I)	G	\$0.36333	Aujust Daliy)	\$0.34330	N/A	N				\$0.95320	24	N/A	Υ				
NY	NATIONAL GRID DOWNSTATE		G	\$0.38783		\$0.36780	N/A	N				\$0.84880	24	N/A	Υ				
NY NY		Frontier (A-1 West) Genesee (B-29 Genesee)	E E	\$0.05873 \$0.05867															
NY	NATIONAL GRID UPSTATE	Central (C-2 Central)	E	\$0.05841	(Forward Rates	\$0.07880	8.20%	N	\$0.08880	100%	N	\$0.12530	24	8.20%	Υ	\$0.15270	24	100%	
NY	TWITTON E GIND OF STATE	Adirondack (D-31 North)	E	\$0.06056	Adjust Daily)	70.07000	0.20%		\$0.00000	100%		30.12330		0.20%		\$0.13270		100%	'
NY NY		Utica (E-3 Mowhawk) Capital (F-4 East)	E E	\$0.05895 \$0.07921															
NY	NATIONAL GRID UPSTATE		G	\$0.24712		\$0.22710	N/A	N				\$0.90770	24	N/A	Υ				
NY	NFG	NY	G	\$0.40592	(Forward Rates	\$0.33140	N/A	N				\$0.80710	24	N/A	Υ				
NY	NYSEG		E	\$0.07459	(Forward Rates Adjust Daily)	\$0.07420	8.20%	N	\$0.08420	100%	N	\$0.12810	24	8.20%	Y	\$0.15550	24	100%	Υ
NY	NYSEG	DTI and TCO PIPELINES	G	\$0.32165	(Forward Rates	\$0.25610	N/A	N	¢0.407.00	1000		\$0.77650	24	N/A	Y	40		40.5	
NY NY	ORANGE AND ROCKLAND ORANGE AND ROCKLAND		E G	\$0.09603 \$0.32037	Adjust Daily)	\$0.09560 \$0.30040	8.20% N/A	N N	\$0.10560	100%	N	\$0.12830 \$0.82050	24	8.20%	Y	\$0.15570	24	100%	Y
NY	PENELEC PENELEC	NY	E	\$0.09740		\$0.30040	8.20%	N	\$0.10700	100%	N	\$0.82050	24	N/A 8.20%	Y	\$0.13460	24	100%	Υ
NY	RGE		E	\$0.20647	(Forward Rates Adjust Daily)	\$0.20610	8.20%	N	\$0.21610	100%	N	\$0.11820	24	8.20%	Υ	\$0.14560	24	100%	Υ
NY	RGE		G	\$0.29469	Adjust Daily)	\$0.27470	N/A	N				\$0.75330	24	N/A	Υ				
	JERSEY			4		TPV: 4340 (E)/4325	· <i>'</i>	TPV: 4235(E	/ 4505 (G	_	TPV ETF:		E)/ (G)		TPV ETF	_	E)/(G)	
NJ	ATLANTIC CITY ELECTRIC JCPL		E E	\$0.13220 \$0.11550		\$0.13180 \$0.11510	16.7% 16.7%	N	\$0.14180 \$0.12510	100% 100%	N	\$0.12310 \$0.13140	6	16.7% 16.7%	Y	\$0.15050 \$0.15880	6	100%	Y
NJ	PSE&G		E	\$0.14508		\$0.11310	16.7%	N	\$0.15470	100%	N	\$0.11330	6	16.7%	Y	\$0.14070	6	100%	Y
NJ	PSE&G		G	\$0.32780		\$0.30780	N/A	N	\$0.40780	100%	N	\$0.75800	6	N/A	Υ	\$0.94800	6	100%	Υ
NJ	ROCKLAND ELEC CO. (O&R/RECO)	E	\$0.15141		\$0.15100	16.7%	N	\$0.16100	100%	N	\$0.13690	6	16.7%	Υ	\$0.16430	6	100%	Υ
NJ	NEW JERSEY NATURAL GAS SOUTH JERSEY GAS		G G	\$0.36720 \$0.39666		\$0.34720 \$0.37670	N/A N/A	N N	\$0.44720 \$0.47670	100%	N	\$0.75150 \$0.72580	6	N/A N/A	Y	\$0.94150 \$0.91580	6	100%	Y
	SYLVANIA [5]			700000		TPV: 4340 (E)/4325		TPV: 4235(E		_	TPV ETF:		_		TPV ETF		E)/(G)	
PA	DUQUESNE LIGHTING		E	\$0.11850		\$0.11810	15.2%	N	\$0.12810	100%	N	\$0.09610	6	15.2%	Υ	\$0.12350	6	100%	Υ
PA PA	MET-ED PENELEC		E E	\$0.10404 \$0.09744		\$0.10360 \$0.09700	15.2% 15.2%	N	\$0.11360 \$0.10700	100% 100%	N	\$0.10120 \$0.10720	6	15.2% 15.2%	Y	\$0.12860 \$0.13460	6	100%	Y
PA	PENN POWER		E	\$0.10389		\$0.10350	15.2%	N	\$0.11350	100%	N	\$0.10140	6	15.2%	Υ	\$0.12880	6	100%	Y
PA	PPL		E	\$0.10040		\$0.10000	15.2%	N	\$0.11000	100%	N	\$0.09890	6	15.2%	Υ	\$0.12630	6	100%	Υ
PA PA	WEST PENN POWER PECO		E E	\$0.08787 \$0.09244		\$0.08750 \$0.09200	15.2% 15.2%	N N	\$0.09750 \$0.10200	100% 100%	N	\$0.10320 \$0.10620	6	15.2% 15.2%	Y	\$0.13060 \$0.13360	6	100%	Υ
PA	PECO		G	\$0.45323		\$0.43320	N/A	N	\$0.53320	100%	N	\$0.81270	6	N/A	Y	\$1.00270	6	100%	Υ .
PA	NFG		G	\$0.44622		\$0.38120	N/A	N	\$0.48120	100%	N	\$0.74110	6	N/A	Υ	\$0.93110	6	100%	Υ
PA PA	UGI UTILITIES, INC. COLUMBIA GAS OF PENNSYLVAN	IIA INC	G G	\$0.46946 \$0.28273		\$0.44950 \$0.30600	N/A N/A	N N	\$0.54950 \$0.39800	100% 100%	N	\$0.86720 \$0.76320	6	N/A N/A	Y	\$1.05720	6	100%	Y
		IIA, INC.	- 0	30.28273		-	eren 4340	-							_	\$0.91320			1
ILLING				40.05470		Comed 4655		1 - /	TPV: 4235(E	/ 4505 (6	')	TPV: 4	33U (E,)/(G)		TPV: 4420	J (E)/4	600 (G)	
IL IL	COMED		E	\$0.06470 0-800 kWh \$0.0809	10/1/24 - 5/31/25	\$0.06430	14.5%				5	SEE AVAILABLE D	AILY F	EE OFFER	RS BEI	LOW [8]			
IL.	AMEREN NICOR Gas		E G	>800 kWh \$0.07506 \$0.28000	Through 11/30/24	\$0.08050 \$0.26000	N/A	N	\$0.36000	100%	N	\$0.70140	24	N/A	N	\$0.89140	24	100%	N
	NORTHSHORE Gas		G	\$0.43960	Through 11/30/24	\$0.41960	N/A	N	\$0.51960	100%	N	\$0.68270	24	N/A	N	\$0.89140	24	100%	N
	PEOPLE'S Gas		G	\$0.32120	Through 11/30/24	\$0.30120	N/A	N	\$0.40120	100%	N	\$0.68810	24	N/A	N	\$0.87810	24	100%	N
ILLING IL	DIS - RATE PLUS DAILY FEE (ComEd) COMED	& MONTHLY FEES (Ameren)	[8]	\$0.06470	10/1/24 - 5/31/25		/A		COMED- 4285, A \$0.07430	MEREN- 4 100%	290 N	COMED- 458 \$0.11480	0, AME	REN- 460 14.5%	5 N	COMED- 463 \$0.14220	0, AME 24	REN- 4610 100%	N
IL	AMEREN			0-800 kWh \$0.0809	10/1/24 - 5/31/25	SEE AVAILAB	LE STANDA S ABOVE	RD	\$0.07430	100%	N	\$0.11480	24	14.5%	N	\$0.14220	24	100%	N
	HINGTON DC			>800 kWh \$0.07506	/	TPV: 4340 ((G)	TPV: 4235(E)			TPV ETF:				\$0.12450 TPV ETF			
DC	PEPCODC	DC	Е	\$0.12010		\$0.1197		N	\$0.1297	100%	N	\$0.1437	6	34.4%	Υ	\$0.1711	6	100%	Υ
	WASHINGTON GAS DC	DC	G	\$0.51330		\$0.4933		N	\$0.5933	100%	N	\$0.7232	6	N/A	Υ	\$0.9132	6	100%	Υ
OHIO	OHIO EDISON		E	\$0.08180	Through 12/31/24	TPV: 4340 (\$0.08140	E)/4325 (5.5%	· /	TPV: 4235(E)	/ 4505 (G)	TPV ETF:	4335(E)/ (G)		TPV ETF	: 4510(E)/(G)	
ОН	CLEVELAND ILLUMINATING		E	\$0.08560	Through 12/31/24 Through 12/31/24	\$0.08140	5.5%	N				SEE AVAILABLE S	2011	EE OFF	oc ne	10W [0]			
ОН	TOLEDO EDISON		E	\$0.08250	Through 12/31/24	\$0.08210	5.5%	N			,	SEE AVAILABLE [AILY F	LE UFFEI	13 BE	LOW [8]			
OH	DUKE ENERGY		E	\$0.08180	Through 11/30/24	\$0.08140	5.5% N/A	N	¢0.70040	1000/		¢0.74000	-	B1/4	v	60.046=0		1000	
ОН	DUKE ENERGY COLUMBUS SOUTHERN POWER-A	AEP	G E	\$0.68110 \$0.07610	Through 12/1/24 Through 12/31/24	\$0.67000 \$0.07570	N/A 5.5%	N N	\$0.76840 \$0.08570	100% 100%	N	\$0.74680 \$0.08800	6	N/A 5.5%	Y	\$0.91670 \$0.11540	6	100% 100%	Y
ОН	OHIO POWER COMPANY-AEP		E	\$0.07610	Through 12/31/24	\$0.07570	5.5%	N	\$0.08570	100%	N	\$0.08830	6	5.5%	Y	\$0.11570	6	100%	Y
ОН	COLUMBIA GAS OF OHIO, INC.		G	\$0.40060	Through 11/25/24	\$0.40200	N/A	N	\$0.49670	100%	N	\$0.76320	6	N/A	Υ	\$0.91400	6	100%	Υ
	- RATE PLUS DAILY FEE TERRITORIES	S [8]	-	¢0.00100	Through 11/30/24	N	/A		TPV Code \$0.09140	E-4285 100%	N	TPV C \$0.09110	ode E-4	1550 5.5%	Υ		ode E-4	100%	V
ОН	DUKE ENERGY OHIO EDISON	[8]	E E	\$0.08180 \$0.08180	Through 12/31/24	SEE AVAILAB	LE STANDA	RD	\$0.09140	100%	N	\$0.09110	6	5.5%	Y	\$0.11850 \$0.11640	6	100%	Y
ОН	CLEVELAND ILLUMINATING	[8]	E	\$0.08560	Through 12/31/24		ABOVE		\$0.09520	100%	N	\$0.08890	6	5.5%	Υ	\$0.11630	6	100%	Υ
OH	TOLEDO EDISON IDT Energy® SmartFlex rate is the per unit ra	[8]	E billing cycle	\$0.08250	Through 12/31/24	vill apply Pates see	only available	to row	\$0.09210	100% [5] Average	N e prices che	\$0.08890 arged for variable rate Standard i amption of 500, 1,000 & 2,000 kW	6 Renewable	5.5% electric supply in	Y [5] Tota	\$0.11630 al cost of Standard & Rene	6 wable ele	100% ctric supply is	Y
betwe	en 12/1/24 and 12/31/24 unless otherwise sp Terms & Conditions. IDTE may change the rat	pecified. This is a variable rate produc	ct. The rate f	or the electricity and/or na	tural gas supplied will	fluctuate at IDTE's o	liscretion base	ed on n	umerous factors as explai	ned 2022 & 202	Somen	umption of 500, 1,000 & 2,000 kW Renewe 500 1,000 2,000 Sk/kW	ble		you wo	uld expect to pay for pay f 000 & 2,000 kWh at the fix	or electric	ity consumpti	
guarar	teed. [2] To take advantage of the "IDTE Sma vise specified. As an IDTE SmartBudget Rate G	artBudget Locked Rate" program abo Guarantee customer, vour electricity	ve custome and/or natu	rs must enroll between 12 ral gas supply rate will be a	/1/24 and 12/31/24. T uaranteed to remain a	his promotion is not at the respective rat	t available to d es above per l	current kWh/th	IDTE supply customers un erm for the initial number	of business	50.1839 9	91.95 \$183.90 \$367.80 \$0.213	8 \$106.90 \$	213.80 \$427.60		PA Fixed Rate \$ / Standard kWh Cale		Fixed Rate \$ / newable kWh	
month	ly billing cycles indicated. [3] The Renewable	(Green) Electricity supply product is	matched 10	10% with renewable energ	v certificates (RECs). If	vou choose IDTE's C	arbon Offset (Gas opt	ion, IDTE will purchase car	bon Benefer	50.1845 9	92.25 5184.50 5369.00 50.254	0 6107.20 5	214.40 \$428.80	kW		2.000 5	00 1.000	2.000

IDT Energy Service Rates*

guarantees, Lq 1 or take anvantage of the "1U1: smartsudget Locked Rate" program above customers must enroll between 12/14/24 and 12/31/24. This promotion is not available to current IDTE supply customers unless otherwise specified. As an IDTE SmartBudget Rate Guarantee customers, you electricity and/or natural gas supply rate will be guaranteed for remain at the respective rates above per Whit/therm from the initial number of monthly billing cycles indicated. By The Renewable/Gereen) Electricity augrephy product is matched 100% with renewable energy certificates (RECs, IF you choose IDTE's carbon Offset Gas option, IDTE will purchase carbon offsets and/or carbon redists on material gas scoph varieties will be by garden to the remaining term of some place in the same and the section of the same entity, as your electric delivery company. You are not required to be expiration of the long the section of the same entity as your electric delivery company, You are not required to enroll with IDTE. Through 5/31/25, the Comfed electric supply price to compare is 50.0647 per kinh. Ameren is 80.080 with \$0.0000 \$a. 8.000 kWh. \$0.0000 \$b. and \$b. No.0000 \$b. and \$b.

2022	Brown S/kWh	500	1.000	2.000	Renewable Sk/kWH	500	1.000	2,000	you would expect to pay for pay for electricity consumption of 500, 1,000 & 2,000 kWh at the fixed prices above.									
Duquesne	50.1839	591.95	5183.90	5367.80	50.2138	\$106.90	5213.60	\$427.60			d Rate \$,			PA Fixed Rate \$ / Renewable kWh Calc				
Met-Ed Penelec			\$184.50	\$369.00	50,2150	\$107.20	\$215.00	\$438.80 \$430.00	kWh>>>>		1,000	2,000	500	1,000	2,000			
Penn Power	50.1851		5185.10	5370.20	\$0.2150		\$215.00		Duquesne	\$48.05	\$96.10	\$192.20	\$61.75	\$123.50	\$247.00			
PPL WPP			\$190.70 \$185.10	5381.40	\$0.2206 \$0.2150		\$220.60		Met-Ed	\$50.60	\$101.20	\$202.40	\$64.30	\$128.60	\$257.20			
PECO			5185.10				\$215.00		Penelec	\$53.60	\$107.20	\$214.40	\$67.30	\$134.60	\$269.20			
2023	Brown	500	1.000	2.000	Renewable	500	1.000	2,000	Penn Power	\$50.70	\$101.40	\$202.80	\$64.40	\$128.80	\$257.60			
	S/kWh	300	7,000	2,000	\$k/kWH	500	1,000	2,000	PPL	\$49.45	\$98.90	\$197.80	\$63.15	\$126.30	\$252.60			
Duquesne			5189.78		90,2197		\$219.68		WPP	\$51.60	\$103.20	\$206.40	\$65.30	\$130.60	\$261.20			
Met-Ed Penelec	50.1898		\$189.78		\$0.2197 \$0.2197		\$219.68 \$219.68		PECO	\$53.10	\$106.20	\$212.40	\$66.80	\$133.60	\$267.20			
Penn Power			5189.78		90.2197	-	\$219.68				[5	7))						
PPL	50.1898	594.89	5189.78	\$379.56	50.2197	\$109.84	\$219.68	\$439.36	IDT Energy									
WPP	50.1999		\$199.89	\$399.77	50.2298		\$229.79											
PECO	50.1898	\$94.89	5189.78	\$379.56	\$0.2197	\$109.84	5219.68	\$439.36										

